

THE ALL NEMO COMMITTEE DECISIONS

Summary of Meeting Minutes: Q1-2026

NC MEETINGS IN Q1 2026

20 th January	NEMO Committee teleconference (including alignment before MCSC)
5 th February	NEMO Committee teleconference
17 th February	NEMO Committee teleconference (including alignment before MCSC)
18 th February	High-Level Meeting among NEMO CEOs
5 th March	NEMO Committee teleconference
10 th March	NEMO Committee alignment before MCSC
18 th March	High-Level Meeting among NEMO CEOs
26 th March	NEMO Committee teleconference

EXTERNAL MEETINGS IN Q1 2026

13 th January	Joint Expert Team on Algorithm
21 st January	Market Coupling Steering Committee
21 st January	Pentalateral coordination group Workshop
28 th January	Joint Expert Team on Energy Community
3 rd February	CACM Pentalateral coordination group meeting
9 th February	Joint Expert Team on Algorithm
10 th February	MESC
18 th February	Market Coupling Steering Committee
3 rd March	Call with ACER on REMIT Implementation Regulation
10 th March	Market Coupling Steering Committee Workshop
11 th March	Market Coupling Steering Committee
17 th March	Joint Expert Team on Algorithm
20 th March	NEMO Committee's call with ACER on min. and max. price detection in Corsica
25 th March	Joint Expert Team on Energy Community

DECISIONS

NEMO GOVERNANCE

- NEMO Committee continued voicing NEMOs opinion regarding the proposed text of revised CACM and cooperated with their Member States, where requested.
- In order to evaluate and improve the cooperation with DA and ID service providers, NEMO Committee has initiated a survey on the satisfaction with the service providers. The outcomes will be discussed with the providers and taken into account during discussion on long-term evolution of the DA and ID markets.
- NEMO Committee members approved adherence of a potential new NEMO, Dory ApS, to the original Global CACM NDA. In parallel, NEMOs and TSOs finalised new NDA, as the original NDA expired in February. Signature process of the new CACM NDA was triggered in February.
- NEMOs continue in active clarification with ACER regarding REMIT Implementation legislation, a dedicated call was held to clarify the planned reporting.

JOINT GOVERNANCE

- The NEMO vote on the proposed decisions within the agenda of the MCSC meetings was pre-aligned by the All NEMO Committee, which ensured the efficiency of the MCSC meetings.

METHODOLOGIES

- Due to the incident in Corsica on 13th February, where both the harmonised minimum price and a price above 70% of the harmonised maximum price (in SDAC) were reached in different MTUs within the same hour, NEMO Committee launched a monitoring period, as defined in the HMMCP methodology. As the situation hasn't reappeared, the monitoring period was closed after 30 days without the need to update the HMMCP methodology with updated prices. Clarifications reg. the incident and definition of the Corsica Bidding Zone are ongoing with ACER.
- ACER has triggered monitoring exercise on the SDAC requirements of the Algorithm methodology and asked all individual NEMOs to provide their replies via ACER's platform. Although the questions will be answered individually by each NEMO, NEMO Committee is supporting the preparation of the answers and analysing dedicated data.

SIGNIFICANT UPDATES IN DAY-AHEAD OPERATION

- NEMOs and TSOs are actively cooperating with ACER in order to minimise impacts of potential decoupling events and are discussing improvements of the system, a dedicated WS (5th) was held.
- As part of the improvements, NEMO Committee approved a template for periodical review of the operational timings as well as formalisation of the reporting, it shall be done on a monthly basis.

SIGNIFICANT UPDATES IN INTRADAY OPERATION

- NEMOs and TSOs' discussion on the mitigation and Corrective Measures, which shall be applied in case the SIDC system performance degrades, continue. NEMO Committee approved the legal study conducted by an external party and prepared the non-privileged executive summary that was shared with ACER, Commission and NRAs.
- NEMOs are also continuing the monitoring of the Order Transactions, on a voluntary basis.
- In parallel, NEMOs and the ID Service Provider are also continuing the discussion on performance improvements and system boundaries of the SIDC platform, a dedicated physical meeting has been held.

MCO INTEGRATION PLAN

- In line with a request from ACER, NEMOs are updating the Impact Analysis for the adherence of EnC Contracting Parties to SDAC and SIDC. A dedicated clarification call with ACER has been held and NEMOs aim to finalise and formally re-submit the MCO IP to ACER soon.
- In parallel, NEMOs are active on the level of Joint Expert Team on Energy Community and are closely monitoring the transposition of Electricity Integration Package (EIP) in Energy Community Contracting Parties.

EXTERNAL COMMUNICATION

- NEMO Committee was represented in the MESC meetings (10th February) as well as CACM PCG meeting (3rd February).
- NEMO Committee triggered the work on CACM Annual report for 2025 and is planning dedicated 4th NEMO Committee Annual Conference, that will be held in September.