



THE ALL NEMO COMMITTEE DECISIONS

Summary of Meeting Minutes: Q4-2025

NC MEETINGS IN Q4 2025

9 th October	NEMO Committee teleconference
15 th October	Extra NEMO Committee on CACM shortcomings
20 th October	NEMO Committee alignment before MCSC
24 th October	NEMO Committee teleconference
6 th November	NEMO Committee teleconference
11 th November	High Level Meeting
18 th November	NEMO Committee alignment before MCSC
27 th September	NEMO Committee teleconference
2 nd December	Extra NEMO Committee on Critical Load in XBID System
12 th December	NEMO Committee teleconference
16 th December	NEMO Committee alignment before MCSC

EXTERNAL MEETINGS IN Q4 2025

1 st October	Joint Expert Team on Energy Community
2 nd October	ACER's working meeting on HMMCP methodology
7 th October	Joint Expert Team on Algorithm
7 th October	4 th CACM PCG Workshop on decoupling improvements
15 th October	MESC meeting
16 th October	European Stakeholder Committee for cybersecurity in the electricity sector
21 st October	Market Coupling Steering Committee
22 nd October	Joint Expert Team on Energy Community
3 rd November	DRESG meeting
3 rd November	Joint Expert Team on Algorithm
18 th November	Market Coupling Steering Committee Workshop
19 th November	Market Coupling Steering Committee
26 th November	Joint Expert Team on Energy Community
3 rd December	MESC meeting
4 th December	CACM Pentalateral coordination group meeting
8 th December	Joint Expert Team on Algorithm
10 th December	Joint Expert Team on Energy Community
15 th December	ACER oral hearing on HMMCP methodology
17 th December	Market Coupling Steering Committee

DECISIONS

NEMO GOVERNANCE

- NEMO Committee continued voicing NEMOs opinion regarding the proposed text of revised CACM and cooperated with their Member States, where requested.
- NEMO Committee approved the Annual Work programme for 2026 and agreed on improvements that shall ensure more efficiency during NEMO Committee meetings.

JOINT GOVERNANCE

- The NEMO vote on the proposed decisions within the agenda of the MCSC meetings was pre-aligned by the All NEMO Committee, which ensured the efficiency of the MCSC meetings.

METHODOLOGIES

- ACER has triggered monitoring exercise on the HMMCP methodologies in SDAC and SIDC and asked all individual NEMOs to provide their replies via ACER's platform. Although the questions will be answered individually by each NEMO, NEMO Committee supported the process of triggering of the exercise.

BUDGET FOR 2026

- NEMO Committee approved the Budget for 2026.

Category	Budget 2026			
	Yearly budget	Proposed contingency	Extra contingency for ad-hoc tasks allocated by NEMO Committee	yearly budget incl. contingency
NEMO Committee Chairman	94 050	6 875		100 925
NEMO Committee PMO	149 325			149 325
NEMO Committee support - external costs	128 296	0		128 296
Legal TF	52 728	10 546		63 274
Cost TF	37 125			37 125
Reporting and Communication TF	84 750	5 000		89 750
Technical TF	94 500	14 000		108 500
Gov TF	50 875			50 875
Remit TF (temporary)	16 500			16 500
Exceptional contingency	150 000			150 000
100k € TFLDs reporting to NEMO bodies +				
514k € NEMO full time experts (cost sharing 70% DA, 30% ID)	614 800			614 800
TOTAL	1 472 949	36 421	0	1 509 370
cost sharing 50% DA, 50% ID				894 570
cost sharing 70% DA, 30% ID				614 800

SIGNIFICANT UPDATES IN DAY-AHEAD OPERATION

- NEMOs and TSOs successfully implemented 15-min. MTU in SDAC across all European bidding zones and bidding zone borders on trading day 30th September 2025 for delivery day 1st October 2025.
- During the preparation for the 15-min. MTU Go-Live, NEMOs and TSOs agreed on set of potential Corrective Measures, in case the system performance would degrade below pre-defined thresholds. Following the agreement, NEMOs have ordered legal analysis of the SDAC and SIDC Corrective Measures to ensure that they are in line with the principles of the competition.
- NEMOs have reached agreements with DA Service Providers in prolongation of the contracts.
- NEMOs and TSOs are actively cooperating with ACER in order to minimise impacts of potential decoupling events and are discussing improvements of the system, dedicated WS (4th) was held.

SIGNIFICANT UPDATES IN INTRADAY OPERATION

- NEMOs and TSOs are continuing the discussion on the mitigation and Corrective Measures, which shall be applied in case the SIDC continues system performance degrades. Legal analysis was conducted in order to make sure that the potential Corrective Measures are compliant with European competition law and do not introduce any unfair treatment to NEMOs or Market Participants.
- In parallel, NEMOs and the Service Provider are also continuing the discussion on performance improvements and system boundaries of the SIDC platform.

MCO INTEGRATION PLAN

- In line with a request from ACER, NEMOs have updated the Impact Analysis for the adherence of EnC Contracting Parties to SDAC and SIDC and have shared the updated Analysis with ACER for informal feedback, whether the updated document now meets ACER's expectations. Once the updated Impact Analysis is confirmed by ACER, NEMOs will formally re-submit the MCO IP to ACER.
- In parallel, NEMOs are active on the level of Joint Expert Team on Energy Community and are closely monitoring the transposition of Electricity Information Package (EIP) in Energy Community Contracting Parties.

EXTERNAL COMMUNICATION

- NEMO Committee was represented in the MESC meetings (15th October and 3rd December) as well as CACM PCG meeting (4th December).
- NEMO Committee provided answer to ENTSO-E's consultation to on Union wide cybersecurity risk assessment.