SIDC OPSCOM Report on Automatic Partial Decoupling with Regards to the Intraday Auction (IDA1) for Delivery Date 16/07/2025

22/07/2025





	∠ MCSC	SIDC
1.	Executive Summary	3
2.	Intraday Auctions Explained	4
2.1	Normal Process & Timings	4
2.2	Incident Management Process	6
3.	Incident Description	7
3.1	Course of Events	7
3.2	Timeline	7
3.3	Incident Cause	8
4.	Mitigation Measures and Lessons Learned	8





Executive Summary 1.

This report informs stakeholders on the critical incident related to the Intraday Auction IDA1 for delivery date 16/07/2025.

Cause of Incident

During IDA1 DD20250716, OMIE was missing the security analysis results from Red Eléctrica, the Spanish Transmission System Operator, needed for their participation in the mentioned IDA on time. This was caused by an exceptionally long execution time of TSO security analysis following the reception of the day-ahead market results by Red Eléctrica. Red Eléctrica informed OMIE, prior to the Partial Decoupling in Advance deadline, about this risk of delay given that the TSO security analysis was taking longer than usual. OMIE correctly performed its internal processes for the execution of IDA1 DD20250716, with all OMIE systems and procedures functioning correctly.

Due to the aforementioned reason, and in line with agreed procedures, the following areas were decoupled, which subsequently led to cancellation of the impacted markets in the IDA 1 auction for delivery date 16/07/2025:

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EPEX - IDA (NL, BE, FR, DE/LU, AT, PL, NO, SE, FI, DK)
EPEX - BSP- CORE IDA (SI)
EPEX - HUPX- CORE IDA (HU)
OTE (CZ)
EMCO - Nord Pool IDA Nordic Baltic (NO, SE, FI, DK, LT, LI, EE)
EMCO - Nord Pool IDA Core (NL, BE, FR, DE/LU, AT, PL)
EMCO - IBEX - IDA (BG)
EMCO - CROPEX - IDA (HR)
OPCOM - OKTE (SK)
OPCOM (RO)
TGE - Poland - IDA (PL)
OMIE (ES, PT)
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2. Intraday Auctions Explained

SIDC creates a single EU cross-zonal intraday electricity market. As renewable intermittent production such as solar and wind energy increases, market participants are becoming more interested in trading in the intraday markets. This is because it has become more challenging for market participants to be in balance (i.e. supplying the correct amount of energy) after the closing of the Day-Ahead market.

Complementing the continuous intraday trading, the newly introduced intraday auctions are designed to enhance the efficiency of the market by harmonizing the calculation and allocation of cross-border capacities, while pricing intraday cross-border capacities to reflect their shortage at a given time and thereby send an adequate price signal to the market.

Intraday auctions provide the ability to accumulate offers and efficiently allocate the scarce transmission capacity. This is a novelty in the intraday timeframe, since capacity in the continuous intraday trading was allocated - before the introduction of IDAs - on a first-come first served basis. IDAs are the first intraday auction involving most of the European countries.

See for more information the following websites:

- ▶ ENTSO-E
- **▶** NEMO Committee

2.1 Normal Process & Timings

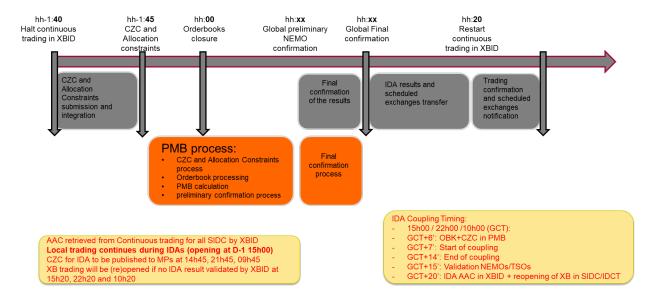
MCSC Daily Timeline



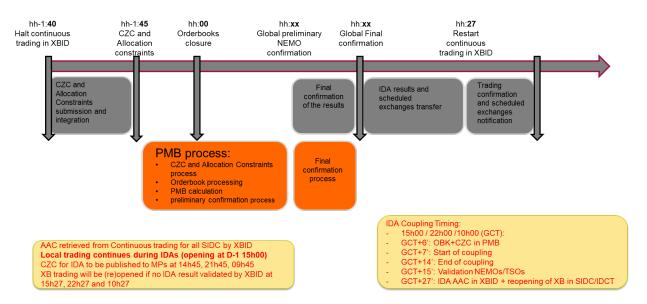




SIDC/IDA Timeline - Coupling Timing 15h00 / 22h00 / 10h00 CE(S)T



SIDC/IDA Timeline - Coupling Timing 15h00 / 22h00 / 10h00 CE(S)T (Including **Extension**)



Intraday Auctions are organized multiple times per day with a predefined moment in time for the closure of the Orderbooks, commonly known as Order Book Gate Closure Time (OBK GCT). Twenty minutes prior to this Order Book Gate Closure Time, the allocation of Cross Zonal Capacity via Intraday Continuous Trading (IDCT) is halted to allow the TSOs to update capacities based on the latest capacity calculations and accordingly provide the Cross Zonal Capacities and Allocation Constraints to the Intraday Auction. Starting from the Order Book Gate Closure Time, the NEMOs share the Cross Zonal Capacities and Allocation Constraints between the involved NEMO systems. From that same moment on, the NEMOs start delivering their Order Books to the central NEMO systems running the Intraday Auction. As soon as the NEMOs have provided





the Order Books the actual coupling starts, considering the Cross Zonal Capacities and Allocation Constraints.

Once the Intraday Auction results are available, NEMOs start validating the results and these are made available to the TSO for validation by the Capacity Management Module of SIDC and for actual allocation of the Cross Zonal Capacity on respective Bidding Zone Borders. All these steps are to be completed within a strict time window, after which automatically the reopening of cross border trading in Continuous Trading will be triggered, and automatic cancellation of the Intraday Auction will take place.

2.2 Incident Management Process

An incident is an unwanted event in the SIDC IDA systems, the local NEMO or TSO systems connected to SIDC IDA, or the communication channels connecting them. An incident that requires triggering an Incident Committee (IC) call has the following characteristics: the issue(s) causing the incident cannot be solved through a (Local) Backup procedure and can thereby breach a deadline of the SIDC.

The operational parties agreed to follow the Incident Management procedure to handle incidents. The Incident Management procedure assumes that communication to relevant third parties (e.g. CCP, Shipping Agent, Explicit Participants, etc.) is done by the involved TSOs and NEMOs by following their local procedures.

As a general principle, the Incident Management procedure outlines how incidents are handled. This includes the operation of the Incident Committee (IC) and the application of procedures such as closing and reopening interconnectors, closing and restarting market or delivery area(s) or trading service and corresponding local procedures, exchanging files using a backup mode, etc.

As soon as an incident occurs that impacts any of the Single Intraday Market Coupling processes, an Incident Committee (IC) needs to be started, which will be convened by the IC SPOC or IDA Coordinator.

Participants to the Incident Committee (IC) identify the issue(s), assess and agree on potential solutions. The IC SPOC/IDA Coordinator tracks all relevant information on the incident, the discussions during the Incident Committee (IC), and the decision(s) taken during the Incident Committee (IC) call.

At the start of the Incident Committee (IC) the IC SPOC and/or the incident reporter and/or the IDA Coordinator presents the issue. The parties discuss actions already taken by the affected party and immediate actions deemed necessary. The parties further consider correct classification of the incident for XBID related incidents.





The parties discuss potential solutions for the incident, where needed, on recommendation of the service provider. Once a solution has been identified, the parties decide on the application of the agreed solution.

During the Incident Committee (IC) the parties also decide on the deemed necessary communication to the market participants.

Within typically 2 hours after closing the Incident Committee (IC) call the IC SPOC or IDA Coordinator will create/finalize the Incident Committee (IC) report and make it available to all NEMOs and TSOs. The involved parties need to review, and if applicable, update the Incident Committee (IC) report. In case of IDCT issues affecting IDAs, the IC SPOC will create the Incident Committee (IC) report and in case of IDA issues affecting IDCT, the IDA Coordinator will be in charge.

3. Incident Description

3.1 Course of Events

The incident triggered by Red Eléctrica was reported by OMIE during the coupling operations.

3.2 Timeline

Event	Start Date & Time	End Date & Time
Incident occurrence.	15/07/2025 14:58	15/07/2025 15:25
OMIE informed all the NEMOs during the IDA call that due to the lack of necessary information received in time from Red Eléctrica, OMIE was not going to be able to participate in IDA1.	15/07/2025 14:58	N/A
GME took over the coordinator role.	15/07/2025 14:59	15/07/2025 15:30
Triggering of Incident Committee.	15/07/2025 15:02	





OMIE order data were still missing, and the Automatic Partial Decoupling was performed, with only GME and HENEX remaining coupled.	15/07/2025 15:12	
IDA1 session was completed, and the IC was closed, with the request for OMIE to inform all the NEMOs about the situation before IDA2.	15/07/2025 15:25	
OMIE, based on the information provided by Red Eléctrica, informed that IDA2 and IDA3 wouldn't be affected.	15/07/2025 15:25	
OMIE took back the coordinator role	15/07/2025 15:30	

3.3 Incident Cause

The incident was triggered by an unusually long execution time of the TSO security analysis processes following the reception of Day-Ahead Market results by Red Eléctrica (Spanish TSO). These processes are essential for OMIE's participation in the IDA1 session. As a result, OMIE was unable to join the auction, which led to the activation of the Automatic Partial Decoupling procedure. Consequently, all areas were decoupled except Italy and Greece.

Impacted NEMOs

All NEMOs besides GME and HENEX.

Impacted Bidding Zones

NL, BE, FR, DE/LU, AT, PL, NO, SE, FI, DK, SI, HU, CZ, LT, LI, EE, BG, HR, SK, RO, ES, PT.

Impacted Borders

All Borders except the Italian borders and the IT-GR.

4. Mitigation Measures and Lessons Learned

To ensure successful restoration of the operations and prevent the issue from happening again, the following measures have been taken:





Short-term Solution by Affected Party	Mitigating measures aimed at minimizing the risk of delays in Red Eléctrica's security analysis were implemented ahead of both the IDCZGOT at 15h and the IDA auctions. These measures are under continuous monitoring and assessment.	
Long-term Measures by Affected Party	N/A	
SIDC Project Lessons Learned	The IDA execution is sensitive to individual local issues. Measures to mitigate this impact are to be explored at all levels. Following measures are identified: NEMOs to evaluate the convenience of continuing with the execution of IDA1 regardless of OMIE/NEMO being decoupled. TSOs and NEMOs to contemplate an alternative fallback mechanism to prevent a local issue affecting the execution of IDA1 for several parties.	