SIDC OPSCOM Report on Cancellation of the Intraday Auction IDA1 for Delivery Date 10/12/2025

10.12.2025

1. Executive Summary

This report informs stakeholders on the critical incident related to the Intraday Auction IDA1 for delivery date 09/12/2025.

Cause of Incident

On 09/12/2025 during IDA1 DD20251210, the following two independent issues occurred that finally led to IDA1 cancelation.

- Because of a delay in the finalization of REE subprocesses that are mandatory for OMIE's participation on the IDA session, OMIE was not able to provide the OBKs which triggered an automatic partial decoupling process in line with procedures.
- Shortly after the calculation of the IDA results, IDA CIP application became unavailable because of an infrastructure issue, which led to a situation, in which IDA capacities could not be allocated in CMM and IDA1 had to be cancelled at the deadline for CZC allocation.

2. Intraday Auctions Explained

SIDC creates a single EU cross-zonal intraday electricity market. As renewable intermittent production such as solar and wind energy increases, market participants are becoming more interested in trading in the intraday markets. This is because it has become more challenging for market participants to be in balance (i.e. supplying the correct amount of energy) after the closing of the Day-Ahead market.

Complementing the continuous intraday trading, the newly introduced intraday auctions are designed to enhance the efficiency of the market by harmonizing the calculation and allocation of cross-border capacities, while pricing intraday cross-border capacities to reflect their shortage at a given time and thereby send an adequate price signal to the market.

Intraday auctions provide the ability to accumulate offers and efficiently allocate the scarce transmission capacity. This is a novelty in the intraday timeframe, since capacity in the continuous intraday trading was allocated - before the introduction of IDAs - on a first-come first served basis. IDAs are the first intraday auction involving most of the European countries.

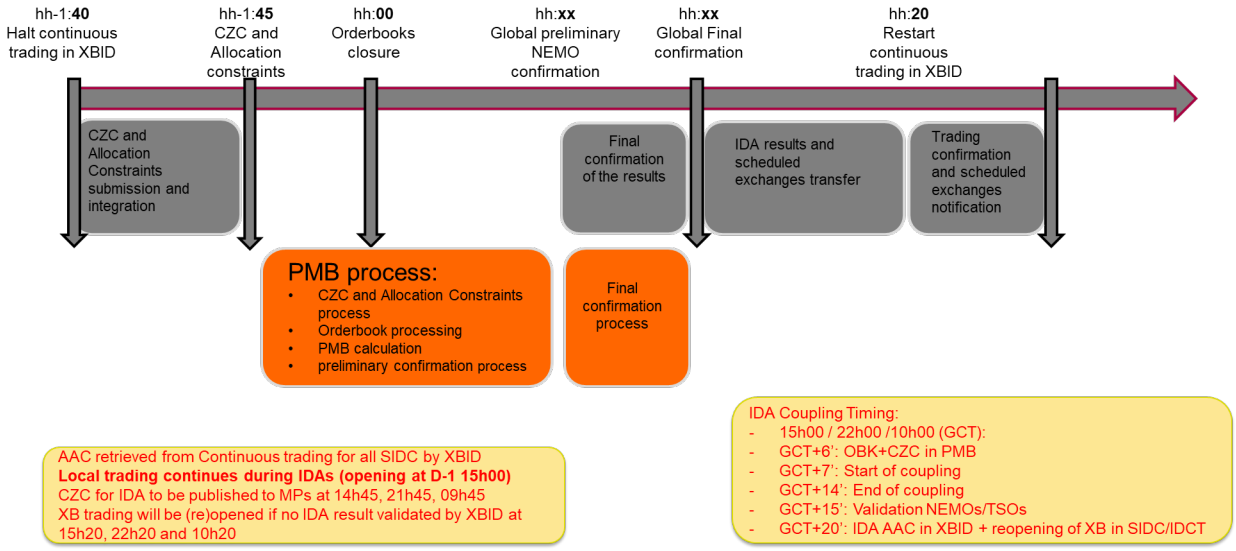
See for more information the following websites:

- ENTSO-E
- NEMO Committee

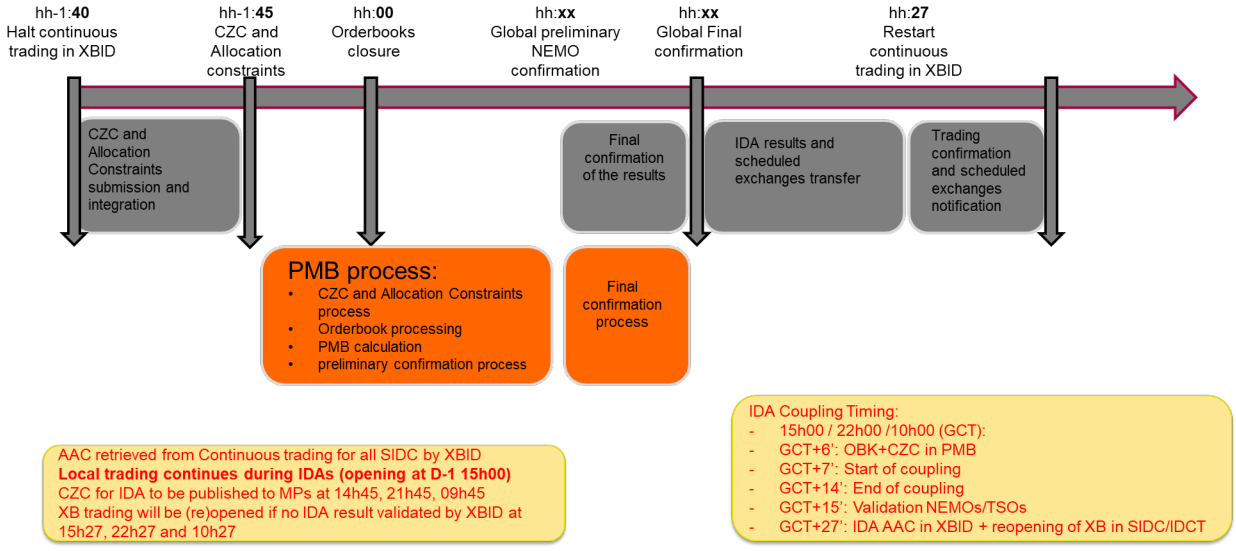
2.1 Normal Process & Timings

MCSC Daily Timeline

SIDC/IDA Timeline – Coupling Timing 15h00 / 22h00 / 10h00 CE(S)T



SIDC/IDA Timeline – Coupling Timing 15h00 / 22h00 / 10h00 CE(S)T (Including Extension)



Intraday Auctions are organized multiple times per day with a predefined moment in time for the closure of the Orderbooks, commonly known as Order Book Gate Closure Time (OBK GCT). Twenty minutes prior to this Order Book Gate Closure Time, the allocation of Cross Zonal Capacity via Intraday Continuous Trading (IDCT) is halted to allow the TSOs to update capacities based on the latest capacity calculations and accordingly provide the Cross Zonal Capacities and Allocation Constraints to the Intraday Auction. Starting from the Order Book Gate Closure Time, the NEMOs share the Cross Zonal Capacities and Allocation Constraints between the involved NEMO systems. From that same moment on, the NEMOs start delivering their Order Books to the central NEMO systems running the Intraday Auction. As soon as the NEMOs have provided the Order Books the actual coupling starts, considering the Cross Zonal Capacities and Allocation Constraints.

Once the Intraday Auction results are available, NEMOs start validating the results and these are made available to the TSO for validation by the Capacity Management Module of SIDC and for actual allocation of the Cross Zonal Capacity on respective Bidding Zone Borders. All these steps are to be completed within a strict time window, after which automatically the reopening of cross border trading in Continuous Trading will be triggered, and automatic cancellation of the Intraday Auction will take place.

2.2 Incident Management Process

An incident is an unwanted event in the SIDC IDA systems, the local NEMO or TSO systems connected to SIDC IDA, or the communication channels connecting them. An incident that requires triggering an Incident Committee (IC) call has the following characteristics: the issue(s) causing the incident cannot be solved through a (Local) Backup procedure and can thereby breach a deadline of the SIDC.

The operational parties agreed to follow the Incident Management procedure to handle incidents. The Incident Management procedure assumes that communication to relevant third parties (e.g. CCP, Shipping Agent, Explicit Participants, etc.) is done by the involved TSOs and NEMOs by following their local procedures.

As a general principle, the Incident Management procedure outlines how incidents are handled. This includes the operation of the Incident Committee (IC) and the application of procedures such as closing and reopening interconnectors, closing and restarting market or delivery area(s) or trading service and corresponding local procedures, exchanging files using a backup mode, etc.

As soon as an incident occurs that impacts any of the Single Intraday Market Coupling processes, an Incident Committee (IC) needs to be started, which will be convened by the IC SPOC or IDA Coordinator.

Participants to the Incident Committee (IC) identify the issue(s), assess and agree on potential solutions. The IC SPOC/IDA Coordinator tracks all relevant information on the incident, the discussions during the Incident Committee (IC), and the decision(s) taken during the Incident Committee (IC) call.

At the start of the Incident Committee (IC) the IC SPOC and/or the incident reporter and/or the IDA Coordinator presents the issue. The parties discuss actions already taken by the affected party and immediate actions deemed necessary. The parties further consider correct classification of the incident for XBID related incidents.

The parties discuss potential solutions for the incident, where needed, on recommendation of the service provider. Once a solution has been identified, the parties decide on the application of the agreed solution.

During the Incident Committee (IC) the parties also decide on the deemed necessary communication to the market participants.

Within typically 2 hours after closing the Incident Committee (IC) call the IC SPOC or IDA Coordinator will create/finalize the Incident Committee (IC) report and make it available to all NEMOs and TSOs. The involved parties need to review, and if applicable, update the Incident Committee (IC) report. In case of IDCT issues affecting IDAs, the IC SPOC will create the Incident Committee (IC) report and in case of IDA issues affecting IDCT, the IDA Coordinator will be in charge.

3. Incident Description

3.1 Course of Events

- OMIE informed the IDA coordinator (OTE) that they would not be able to provide OBKs due to a delay in REE's execution of subprocesses that are mandatory for OMIE's participation on the IDA session, which triggered an automatic partial decoupling process in line with procedures.
- Shortly after the calculation of the IDA results for the BZs that remained coupled, IDA CIP application became unavailable which led to the situation that IDA capacities could not be allocated in CMM and IDA1 had to be cancelled at the CZC allocation deadline.

3.2 Timeline

Event	Start Date & Time	End Date & Time
OMIE informed the IDA coordinator about REE's delay in finalizing mandatory subprocesses for OMIE's participation, which prevented OMIE to provide OBK for IDA1.	09/12/2025 14:57	
OTE, as IDA coordinator, sent an IC invitation and the IC started.	09/12/2025 14:57	
Automatic partial decoupling was triggered in line with procedures, including sending the message IDA_JOINT_07 to IDA parties and market participants. Market Coupling Session (MCS) continued for Henex and GME, GME being the new coordinator.	09/12/2025 15:12	
Preliminary confirmation of the IDA results process was completed, but IDA CIP was down and not able to receive the results and create the allocation request.	09/12/2025 15:20	
TSO IDA operators were asked about status in XBID module and TSO IDA operators confirmed cancelation of IDA 1 because of reaching deadline for IDA allocations.	09/12/2025 15:28	
Message IDA_JOINT_09 was sent to IDA parties and market participants.	09/12/2025 15:30	
OTE resumed the coordinator role, created a ticket for the IDA CIP issue and invited the IDA CIP service provider to the	09/12/2025 15:35	

Incident Committee Conference Call (ICCC).		
IDA CIP service provider informed that the issue was probably caused by infrastructure and that would contact the infrastructure provider.	09/12/2025 15:50	
It was agreed by ICCC that the service provider would inform about the details in the ticket and would confirm in the ticket if the risk of an IDA CIP Issue would persist for IDA2. ICCC was closed.	09/12/2025 16:00	
IDA CIP webgui accessibility has been stabilized around 8 p.m., so for IDA 2 works correctly.	09/12/2025 20:00	

3.3 Incident Cause

Delay of REE execution of subprocesses that are mandatory for OMIE's participation in IDA1 and an IDA CIP infrastructure issue.

Impacted NEMOs

All NEMOs.

Impacted Bidding Zones

All Bidding Zones.

Impacted Borders

All Borders.

4. Mitigation Measures and Lessons Learned

To ensure successful restoration of the operations and prevent the issue from happening again, the following measures have been taken:

Short-term Solution by Affected Party	N/A

Long-term Measures by Affected Party	Regarding the IDA CIP issue the IDA CIP service provider is requested to perform analysis for mitigating the risk of IDA CIP unavailability during the sessions.
SIDC Project Lessons Learned	Regarding the impact of REE's local issue, the SIDC project is working on updating the IDA process in order to avoid a single TSO issue affecting multiple delivery areas.