

THE ALL NEMO COMMITTEE DECISIONS

Summary of Meeting Minutes: Q2-2022

NC MEETINGS IN Q2 2022

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|------------------------|---|
| 6 th April | NEMO alignment before MCSC |
| 11 th April | NEMO alignment on CACM 2.0 |
| 21 st April | NEMO alignment on CACM 2.0 |
| 25 th April | NEMO alignment on CACM 2.0 |
| 12 th May | Teleconference |
| 20 th May | Extra teleconference on Joint Governance and IDAs |
| 27 th May | Extra teleconference on CCP/Shipping |
| 9 th June | Teleconference |
| 14 th June | NEMO alignment before MCSC |

EXTERNAL MEETINGS IN Q2 2022

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| 4 th April | Joint Expert Team on Algorithm |
| 7 th April | Market Coupling Steering Committee |
| 27 th April | NEMOs/TSOs/EFET/Eurelectric call to discuss governance |
| 3 rd May | Joint Expert Team on Algorithm |
| 31 st May | Joint Expert Team on Algorithm |
| 1 st June | MESC |
| 7 th June | Market Coupling Coordination Group (MCCG) |
| 8 th June | NEMOs – TSOs alignment on CACM 2.0 |
| 9 th -10 th June | European Electricity Regulatory Forum |
| 14 th -15 th June | Market Coupling Steering Committee |
| 23 rd June | CACM PCG meeting |
| 27 th June | Workshop on the future of the DA Algorithm |
| 28 th June | Joint Expert Team on Algorithm |

DECISIONS

NEMO GOVERNANCE

- The priority point for the Q2 2022 continued to be the updated CACM legislation, where NEMOs and TSOs continued to clearly define their positions, that are being voiced in different forums (such as MESC, CACM Pentilateral meeting or European Electricity Regulatory Forum) and align on next steps that will follow in the comitology process. NEMOs are also actively involved in discussion with ACER on the improvements of the NEMOs-TSOs governance and have reacted to the ACER's Final Assessment of the EU Electricity Market Design report and webinar.
- NEMOs have aligned that harmonisation of the CCP/Shipping has to be reached and have triggered the work to prepare standard clauses for CCP/Shipping.
- NEMOs triggered a consultation on the Harmonised Min-Max prices procedures for both SDAC and SIDC in order to understand Market Participants views, whether an update of the procedures is needed or not.
- In May, All NEMO Committee re-appointed majority of the task force leaders for next year (till May 2023), there will only be an update in the role of Cost TF leader.
 - Roberto Baldinelli from GME will continue his work as Legal TF leader, Hilde Rosenblad from Nord Pool EMCO and Cosimo Campidoglio from GME as Technical TF co-leaders and Kata Feher from HUPX as Reporting and Communication TF leader.
 - Ondrej Maca continues in the role of Cost TF leader till the work on CACM Cost report is finalised, then new leader will be agreed.
- All NEMO Committee approved the adherence of ETPA, Power Exchange located in the Netherlands, to the Global CACM NDA. In parallel, the All NEMO Committee was also contacted by BRM, Romanian Commodities Exchange, however there is still ongoing clarification regarding the status and designation of the BRM. All NEMO Committee is also in contact with the Ukrainian Market Operator about future cooperation.
- The All NEMO Committee decided on the escalation from NEMO IDSC on partial decoupling for IDAs.
- The All NEMO Committee discussed on the way to implement a NEMO only QMV for non-operational decisions.

JOINT GOVERNANCE

- The NEMO vote on the proposed decisions within the agenda of the MCSC meetings was pre-aligned by the All NEMO Committee.
- NEMOs and TSOs are continuing in discussion about future further improvements of the joint governance.
- First Market Coupling Consultative Group (MCCG), organised by NEMOs, TSOs and Market Participants (via EFET and Eurelectric), was held on 7th June 2022. This forum has been created with the aim to enable an open dialogue between NEMOs, TSOs and market participants to discuss and share views on the ongoing works related to the design, development, implementation, and operation of SDAC and SIDC.

REPORTING AND EXTERNAL COMMUNICATION

- NEMO Committee is continuing in more proactive external communication, including regular publication of newsletters and communication regarding the turbulences on the markets.
- NEMOs and TSOs have published an updated set of SDAC and SIDC operational procedures, in order to comply with the request from ACER and NRAs.

CACM ANNUAL REPORT FOR 2021 AND CACM COST REPORT FOR 2021

- NEMOs and TSOs have finalised the work on both reports, the CACM Cost report for 2021 was submitted to ACER on 30th June, the CACM Annual report for 2021 will be published on 1st July. Dedicated Workshops for each of the report are being prepared.